

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,235	—	6,039	91	-2,162	101	0	7,102	(s)	0
Natural Gas Liquids and LRGs	1,311	525	58	—	61	101	—	170	25	1,658
Pentanes Plus	206	—	34	—	-8	-18	—	70	0	180
Liquefied Petroleum Gases	1,105	525	24	—	69	119	—	100	25	1,478
Ethane/Ethylene	509	31	0	—	112	-53	—	0	0	705
Propane/Propylene	363	365	0	—	-50	75	—	0	21	582
Normal Butane/Butylene	90	109	15	—	13	109	—	32	4	82
Isobutane/Isobutylene	144	19	9	—	-7	-13	—	68	0	109
Other Liquids	157	—	216	—	-104	-44	—	491	28	-207
Other Hydrocarbons/Oxygenates	129	—	0	—	0	-15	—	123	20	0
Unfinished Oils	—	—	208	—	-4	-42	—	453	0	-207
Motor Gasoline Blend. Comp.	28	—	8	—	-100	13	—	-85	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-26	7,713	282	—	-3,780	-29	—	—	427	3,790
Finished Motor Gasoline	-26	3,520	9	—	-2,226	-52	—	—	80	1,247
Reformulated	—	659	9	—	-415	-22	—	—	0	274
Oxygenated	17	2	0	—	-28	1	—	—	(s)	-11
Other	-44	2,860	0	—	-1,782	-31	—	—	80	984
Finished Aviation Gasoline	—	12	0	—	-3	-2	—	—	0	11
Jet Fuel	—	802	0	—	-618	-60	—	—	31	213
Naphtha-Type	—	0	0	—	0	(s)	—	—	5	-5
Kerosene-Type	—	802	0	—	-618	-60	—	—	26	218
Kerosene	—	35	0	—	-3	8	—	—	(s)	24
Distillate Fuel Oil	—	1,606	17	—	-822	34	—	—	67	699
0.05 percent sulfur and under	—	1,096	0	—	-580	45	—	—	30	440
Greater than 0.05 percent sulfur ...	—	510	17	—	-242	-11	—	—	37	259
Residual Fuel Oil	—	335	36	—	-31	-24	—	—	106	258
Petrochemical Feedstocks ^e	—	349	221	—	-4	7	—	—	0	557
Special Naphthas	—	75	0	—	-7	7	—	—	1	60
Lubricants	—	121	0	—	-40	4	—	—	11	66
Waxes	—	9	(s)	—	0	(s)	—	—	1	7
Petroleum Coke	—	350	0	—	0	7	—	—	128	214
Asphalt and Road Oil	—	141	0	—	-27	34	—	—	1	79
Still Gas	—	330	0	—	0	0	—	—	0	330
Miscellaneous Products	—	29	(s)	—	0	7	—	—	(s)	22
Total	4,677	8,237	6,595	91	-5,985	128	0	7,764	481	5,242

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."